

STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION NAME OF COMPANY OR O		DEEPE	N PLU	BACK 🛛	FOR AN OIL W		OFF &R	GAS WELL		
Altavista Energy, Inc						05/25/2012				
ADDRESS				I ciry			The state of the s	CODE		
O Box 128				Wellsville	KS	66092				
ESCRIPTION OF	WELL AND	LEASE								
AME OF LEASE ick Effertz West			1	WELL NUMBER A-6		1078	TION (GROUNI	D)		
ELL LOCATION										
34	65 ft	from North 7	South section line	2805	ft. from 🛭 East	□ West	section lin			
ELL LOCATION		HOIN [NOITH E	GOOD SECTION INC	LATITUDE 38 '46'	LONGITUDE 94 38	COUNT				
ec. 32 Township	46 North	Range 33		38.76954 10.3"	94.59868 55.2	Cass				
AREST DISTANCE F	ROM PROPOS	ED LOCATION TO P	ROPERTY OR LEASE	LINE_165	FEET Y					
STANCE FROM PROF	OSED LOCAT	ON TO NEAREST D	RILLING, COMPLETE	D OR APPLIED - FO	R WELL ON THE SA	AME LEAS	E 330	FEET		
OPOSED DEPTH		CONTRACTOR, NAME			ILE TOOLS APPROX. DATE WORK WILL STAR					
0		Dilfield Services,	PO Box 339, Lou	isburg, KS 66053	Rotary	06/07/2012				
IMBER OF ACRES IN LEA	NUMBE		ASE INCLUDING THIS	WELL, COMPLETED	D IN OR DRILLING	TO THIS R	ESERVOIR	1		
6			WELLS ON LEASE 0							
		MORE WELLS DRIL	LED, FROM WHOM P	URCHASED?	1	NO. OF WI	ELLS PROD			
AME N/A - New Le	ase					INJECTION 0				
DRESS						INACTIVE 0 ABANDONED 0				
		☐ SINGLE WEL	1	☑ BLANK	ET BOND OK		Z ON			
STATUS OF B		AMOUNT \$_	CK, BRIEFLY DESCRIBE	AMOUN	NT \$ 40,000		☐ ATT	TACHED		
AMOUNT	ROPOSED CA SIZE	SING PROGRAM WT/FT	CEMENT	APPROVEI AMOUNT	D CASING - TO BE SIZE	O BE FILLED IN BY S		CEMENT		
0' (surface)	8.625"	20	5 sx (to surf.)	20'	8.625		NT/FT	FULL		
800' (prod)	4.5"	10	130 sx (to surf)	800,	4.5"	/	0	Length		
the Undersigned, s is report, and that and complete to the	this report w	as prepared und	_ of the <u>Corp.</u> der my supervision	_ (Company), ar	nd that I am auth nd that the facts	norized b	y said cor nerein are	mpany to make true, correct,		
ENATURE PUMM Fin						DATE				
MIT NUMBER							05/25/2012			
PROVED BY	968 -6-1	Z Wan	DRILLER'S LOG CORE ANALYSIS SAMPLES REQU SAMPLES NOT F WATER SAMPLE	REQUIRED IF RUN IIRED 9+ 10 ' REQUIRED	intervals	SYSTEM?	SURFO Well			
			ABLE TO ANY OT		the second secon	ARTER AND ADDRESS OF THE	The second linear law and the second			
PROVAL OF THIS PER LL NOR ENDORSEME			CIL DOES NOT CONST	TITUTE ENDORSEM	ENT OF THE GEOL	OGIC MEF	RITS OF THE	PROPOSED		
of the uncil approval of t presentative.	(Co	mpany), confirm ill be shown on t	that an approved this form by preser	drilling permit ha	s been obtained umber and signa	d by the ature of a	owner of to authorized	his well. I council		
LER'S SIGNATURE						DATE		*****		
780-0211 (3-11)	REMIT	ONE (1) COPY TO: GE	OLOGICAL SURVEY PRO	GRAM, PO BOX 250. R	OLLA, MO 65402 573-	368-2143.				



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM WELL LOCATION PLAT

OWNER'S NAME												
Altavista Energy, Inc.												
LEASE NAME								COUNTY				
Mick Effertz West (Well A-6				3								
WELL LOCATION			GIVE FOOTAGE F									
WELL LOCATION ft. fro	om 🔲 North	South	from section	line 280	ft. from	East	West from	section lin	ie			
		33 🖂 -										
Sec. 32 Township 46 No	onn Range		ast 🔳 We	LONGIT	UDE			-				
38.76954				94.59								
	5280		T		_	1	T					
	4620					 	-	-				
Lease Bound	ary>											
	7000											
	3960				165 1 FROM		2805 FEL					
	- 1				LEASE LINE	OK	2003					
					A-60-		41					
	3300							_				
						32						
	2640					< C6	enter of	Section	on 32			
	1											
	1980			2416								
				3465	-11							
2.5 acre spacing				FSL	7							
	1320						-	-				
	660						-					
	1											
REMARKS	5280	463	20 396	50 33	00 26	40	1980	1320	660			
								1320	000			
Leased acreage is the West	Half of Coatie	on 22 nlu	a all of Eractiv	and Contin	n 24 Auchich		£ 20 =====\	250	0			
							i 36 acres);	306 acres	s m/1.			
I have only represe	nted the	W/Z OI	section	32 on t	ne Plat	above.						
INS	TRUCTIONS			This is	to certify the	at I have e	xecuted a s	urvey to a	ccurately			
1110	INCOTIONO			locate	oil and gas v	vells in acc	cordance w	ith 10 CSI	R 50-2.03			
On the above plat, show dis				that th	e results are	correctly s	shown on th	ne above p	olat.			
two nearest section lines, the												
nearest well on the same le same reservoir. Do not con												
See rule 10 CSR 50-2.030 f	;											
must be marked.												
REMIT TO	NO (2) COPIES	S TO:		REGISTE	RED LAND SURV	EYOR		NUMBER				
GEOLOGICA	L SURVEY PE	ROGRAM										
PO BOX 250, ROLLA, ONE (1) COP	MO 65402-025 Y WILL BE RE		58-2143									
MO 780-0213 (6-06)	. WILL DE RE	TORNED										